

AS 62282.8.201:2025



# Fuel cell technologies

**Part 8.201: Energy storage systems using fuel cell modules in reverse mode — Test procedures for the performance of power-to-power systems (IEC 62282-8-201:2024 (ED. 2.0) MOD)**



AS 62282.8.201:2025

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The following are represented on Committee ME-093:

- Australian Gas Association
- Australian Hydrogen Council
- Australian Industry Group
- Chemistry Australia
- Energy Networks Australia
- Engineers Australia
- Gas Energy Australia
- Gas Technical Regulators Committee
- Institute of Electrical Inspectors
- National Association of Testing Authorities Australia
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## Preface

This Standard was prepared by the Australian members of Standards Australia Committee ME-093, Hydrogen Technologies.

The objective of this document is to define the evaluation methods of typical performances for electric energy storage systems using hydrogen. It is applicable to the systems that use electrochemical reaction devices for both power charge and discharge. This document applies to systems that are designed and used for service and operation in stationary locations (indoor and outdoor).

This document is intended to be used for data exchanges in commercial transactions between the system manufacturer and customer. Users of this document can selectively execute test items suitable for their purposes from those specified in this document.

This document is an adoption with national modifications and has been reproduced from IEC 62282-8-201:2024 (ED. 2.0), *Fuel cell technologies – Part 8-201: Energy storage systems using fuel cell modules in reverse mode – Test procedures for the performance of power-to-power systems*.

The modifications are additional requirements and are set out in Appendix ZZ, which has been added at the end of the source text.

Appendix ZZ lists the modifications to IEC 62282-8-201:2024 (ED. 2.0) for the application of this document in Australia.

As this document has been reproduced from an international document, the following apply:

- (a) In the source text “this part of IEC 62282” should read “this document”.
- (b) A full point substitutes for a comma when referring to a decimal marker.

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The terms “normative” and “informative” are used in Standards to define the application of the appendices or annexes to which they apply. A “normative” appendix or annex is an integral part of a Standard, whereas an “informative” appendix or annex is only for information and guidance.

# Contents

Preface .....	ii
FOREWORD .....	v
INTRODUCTION .....	vii
<b>1 Scope .....</b>	<b>1</b>
<b>2 Normative references .....</b>	<b>4</b>
<b>3 Terms, definitions and symbols .....</b>	<b>5</b>
3.1 Terms and definitions .....	5
3.2 Symbols .....	9
<b>4 Measurement instruments and measurement methods .....</b>	<b>10</b>
4.1 General .....	10
4.2 Instrument uncertainty .....	10
4.3 Measurement plan .....	10
4.4 Environmental conditions .....	12
4.5 Maximum permissible variation in test operating conditions .....	12
<b>5 System parameters .....</b>	<b>12</b>
5.1 General .....	12
5.2 Electric energy storage capacity .....	13
5.3 Rated electric power input .....	13
5.4 Rated net electric power output .....	13
5.5 Roundtrip electrical efficiency .....	14
5.6 System response (step response time and ramp rate) .....	14
5.6.1 Step response time .....	14
5.6.2 Ramp rate .....	16
5.7 Minimum switchover time .....	16
5.8 Stand-by state loss rate .....	16
5.9 Heat input .....	16
5.10 Hydrogen input and output rate .....	17
5.11 Recovered heat output .....	17
5.12 Acoustic noise level .....	17
5.13 Total harmonic distortion .....	17
5.14 Discharge water quality .....	17
<b>6 Test methods and procedures .....</b>	<b>17</b>
6.1 General .....	17
6.2 Electric energy storage capacity test .....	17
6.3 Rated electric power input test .....	19
6.4 Rated net electric power output test .....	19
6.5 Roundtrip electrical efficiency test .....	20
6.5.1 General .....	20
6.5.2 Test procedure .....	20
6.5.3 Calculation of the roundtrip electrical efficiency .....	21
6.6 Other system performance tests .....	21
6.6.1 System response test, step response time and ramp rate .....	21
6.6.2 Minimum switchover time test .....	23
6.6.3 Stand-by state loss rate test .....	23
6.6.4 Heat input test .....	24
6.6.5 Recovered heat output test .....	24
6.6.6 Hydrogen input and output rate test .....	25
6.6.7 Acoustic noise level test .....	25
6.6.8 Total harmonic distortion test .....	25
6.6.9 Discharge water quality test .....	25
6.7 Component performance test .....	25
6.7.1 Electrolyser performance test .....	25

6.7.2	Hydrogen storage performance test	26
6.7.3	Fuel cell performance test	26
6.7.4	Water management system performance test	27
6.7.5	Battery performance test	27
6.7.6	Oxygen storage performance test	27
<b>7</b>	<b>Test reports</b>	<b>27</b>
7.1	General	27
7.2	Report items	28
7.3	Tested system data description	28
7.4	Test condition description	28
7.5	Test data description	28
7.6	Uncertainty evaluation	29
	<b>Bibliography</b>	<b>30</b>
	<b>Appendix ZZ (normative) Modifications to IEC 62282-8-201:2024 (ED. 2.0) for Australia</b>	<b>32</b>

## List of Figures

Figure 1	— System configuration of electric energy storage system using hydrogen - Type with electrolyser and fuel cell	3
Figure 2	— System configuration of electric energy storage system using hydrogen - Type with reversible cell	4
Figure 3	— Typical sequence of phases during the system operation	11
Figure 4	— Step response time and ramp rate of EES system	15
Figure 5	— Step response test	22
Figure 6	— Minimum switchover time test	23

## List of Tables

Table 1	— Symbols	9
Table 2	— Required steps before executing the measurement	11
Table 3	— Example of document format of roundtrip electrical efficiency	21
Table 4	— Additional parameters measured on the electrolyser or the reversible cell module in electrolysis mode	26
Table 5	— Additional parameters measured on the hydrogen storage component	26
Table 6	— Additional parameters measured on the fuel cell or the reversible cell module in fuel cell mode	26

## FOREWORD

- 1) The International Electrotechnical Commission (IEC) is a worldwide organization for standardization comprising all national electrotechnical committees (IEC National Committees). The object of IEC is to promote international co-operation on all questions concerning standardization in the electrical and electronic fields. To this end and in addition to other activities, IEC publishes International Standards, Technical Specifications, Technical Reports, Publicly Available Specifications (PAS) and Guides (hereafter referred to as "IEC Publication(s)"). Their preparation is entrusted to technical committees; any IEC National Committee interested in the subject dealt with may participate in this preparatory work. International, governmental and non-governmental organizations liaising with the IEC also participate in this preparation. IEC collaborates closely with the International Organization for Standardization (ISO) in accordance with conditions determined by agreement between the two organizations.
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IEC 62282-8-201 has been prepared by IEC technical committee 105: Fuel cell technologies. It is an International Standard.

This second edition cancels and replaces the first edition published in 2020. This edition constitutes a technical revision.

This edition includes the following significant technical changes with respect to the previous edition:

- a) consideration of systems connected to hydrogen supply infrastructure (hydrogen grids, vessels, caverns or pipelines);
- b) hydrogen input and output rate is added in the system parameters (5.10);
- c) electric energy storage capacity test is revised (6.2);
- d) roundtrip electrical efficiency test is revised (6.5);
- e) hydrogen input and output rate test is added (6.6.6).

The text of this International Standard is based on the following documents:

Draft	Report on voting
105/1034/FDIS	105/1050/RVD

Full information on the voting for its approval can be found in the report on voting indicated in the above table.

The language used for the development of this International Standard is English.

This document was drafted in accordance with ISO/IEC Directives, Part 2, and developed in accordance with ISO/IEC Directives, Part 1 and ISO/IEC Directives, IEC Supplement, available at [www.iec.ch/members\\_experts/refdocs](http://www.iec.ch/members_experts/refdocs). The main document types developed by IEC are described in greater detail at [www.iec.ch/publications](http://www.iec.ch/publications).

A list of all parts in the IEC 62282 series, published under the general title *Fuel cell technologies*, can be found on the IEC website.

The committee has decided that the contents of this document will remain unchanged until the stability date indicated on the IEC website under [webstore.iec.ch](http://webstore.iec.ch) in the data related to the specific document. At this date, the document will be

- reconfirmed,
- withdrawn, or
- revised.

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## INTRODUCTION

This part of IEC 62282 specifies performance evaluation methods for electric energy storage systems using hydrogen that employ electrochemical reactions both for water and steam electrolysis and electric power generation.

NOTE Heat generation can be a secondary purpose.

This document is intended for power-to-power systems which typically employ a set of electrolyser and fuel cell, or a reversible cell for devices of electric charge and discharge.

A typical target application of the electric energy storage systems using hydrogen is in the class of energy intensive electric energy storage. The systems are recognized as critically useful for the relatively long-term power storage operation, such as efficient storage and supply of the renewable power derived electric energy and grid stabilization.

The IEC 62282-8 series aims to develop performance test methods for power storage and buffering systems based on electrochemical modules (combining electrolysis and fuel cells, in particular reversible cells), taking into consideration both options of re-electrification and substance (and heat) production for sustainable integration of renewable energy sources.

Under the general title Energy storage systems using fuel cell modules in reverse mode, the IEC 62282-8 series consists of the following parts:

- IEC 62282-8-101: Test procedures for the performance of solid oxide single cells and stacks, including reversible operation
- IEC 62282-8-102: Test procedures for the performance of single cells and stacks with proton exchange membrane, including reversible operation
- IEC 62282-8-103<sup>1</sup>: Alkaline single cell and stack performance including reversible operation
- IEC 62282-8-201: Test procedures for the performance of power-to-power systems
- IEC 62282-8-202<sup>2</sup>: Power-to-power systems - Safety
- IEC 62282-8-301: Power to methane energy systems based on solid oxide cells including reversible operation - Performance test methods

As a priority dictated by the emerging needs for industry and opportunities for technological development, IEC 62282-8-101, IEC 62282-8-102 and IEC 62282-8-201 were initiated jointly and firstly. These parts are presented as a package to highlight the need for an integrated approach as regards the system's application (i.e. a solution for energy storage) and its fundamental constituent components (i.e. fuel cells operated in reverse or reversing mode).

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1 Future project.

2 Future project.

## NOTES

# Australian Standard®

## Fuel cell technologies

### Part 8.201: Energy storage systems using fuel cell modules in reverse mode — Test procedures for the performance of power-to-power systems (IEC 62282-8-201:2024 (ED. 2.0) MOD)

#### 1 Scope

This part of IEC 62282 defines the evaluation methods of typical performances for electric energy storage systems using hydrogen. It is applicable to the systems that use electrochemical reaction devices for both power charge and discharge. This document applies to systems that are designed and used for service and operation in stationary locations (indoor and outdoor).

The conceptual configurations of the electric energy storage systems using hydrogen are shown in [Figure 1](#) and [Figure 2](#).

[Figure 1](#) shows the system independently equipped with an electrolyser module and a fuel cell module. [Figure 2](#) shows the system equipped with a reversible cell module.

Indispensable components are an electrolyser module and a fuel cell module, or a reversible cell module, an overall management system (which includes a data interface and can include a pressure management), a thermal management system (which can include a thermal storage), a water management system (which can include a water storage) and a purge gas supply (inert gas, practically neither oxidizing nor reducing).

NOTE 1 Indispensable components are indicated by bold lines in [Figure 1](#) and [Figure 2](#).

The system can be equipped with either a hydrogen storage or a connection to an external hydrogen supply infrastructure or a combination of both. There can be a battery and an oxygen storage, as optional components.

The electrolyser module can comprise one or more electrolysers whether or not of the same type. Depending on the operating conditions and considering the operation history, the overall management system can command the concurrent operation of the electrolysers. The fuel cell module can comprise one or more fuel cells whether or not of the same type. Depending on the operating conditions and considering the operation history, the overall management system can command concurrent operation of the fuel cells. The reversible cell module can comprise one or more reversible cells whether or not of the same type. The fuel cell module can comprise one or more fuel cells whether or not of the same type. Depending on the operating conditions and considering the operation history, the overall management system can command concurrent operation of the reversible cells.

The performance measurement is executed in the defined area surrounded by the bold outside solid line (system boundary).

NOTE 2 In the context of this document, the term "reversible" does not refer to the thermodynamic meaning of an ideal process. It is common practice in the fuel cell community to call the operation mode of a cell that alternates between fuel cell mode and electrolysis mode "reversible".

This document is intended to be used for data exchanges in commercial transactions between the system manufacturer and customer. Users of this document can selectively execute test items suitable for their purposes from those specified in this document.